Power solutions. Worldwide. Made in Germany. Since 1968.





# SYMAP<sup>®</sup>Compact series

"One fits all" – Advanced digital protection relay and grid power controller



- Reactive power undervoltage protection
- Independent overcurrent time-lag protection
- Network and system protection
- Power plant controller
- Distance protection (ANSI 21)





### **Overview**

- stainless steel housing with aluminium front
- shallow depth 90 mm depth incl. terminal plugs
- 3 status LEDs
- full colour touchscreen display
- remote display / detached HMI (optional)
- customizable menu screens
- multilingual HMI
- 8 programmable LEDs
- pluggable connections
- expandable with additional I/O boards
- USB connections as standard
- RS 485 with Modbus RTU as standard
- control and interlocking of up to 8 switching elements
- IEC: 61850, 60870-5-103, 104, Modbus RTU/TCP, Profibus DP, CANBUS
- up to 5 communication protocols can be used at the same time
- high-speed GOOSE
- 4 processors for ultimate reliability and speed

### **Applications**

SYMAP <sup>®</sup>Compact+ is a multifunctional protection relay for low, medium and high voltage applications. A touch screen, a wide range of protection functions, excellent software functions and hardware flexibility, up to 18

• self-diagnostic

- various protection functions included in standard version
- 4 independent protection setting groups
- independent and simultaneous protection for CT1 and CT2
- event-driven architecture system with powerful extension capabilities
- easy-to-use SYMAP<sup>®</sup>Compact parameter tool





measurement inputs, a large number of binary inputs and outputs and high-speed GOOSE with all important communication protocols allows the use of SYMAP<sup>®</sup>Compact+ for any type of application.

Application guide (common)	LV	MV	HV	F1	F2	F3	F4	GC
Overcurrent protection	$\checkmark$							
Differential protection	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$	$\checkmark$
Generator protection, control and monitoring	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$	$\checkmark$
Feeder protection, control and monitoring	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$	$\checkmark$
Transformer protection	$\checkmark$	$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Motor protection	$\checkmark$	$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Distance protection		$\checkmark$				$\checkmark$	$\checkmark$	$\checkmark$
Line differential protection	$\checkmark$	$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Voltage and frequency protection	$\checkmark$	$\checkmark$	$\checkmark$			$\checkmark$	$\checkmark$	$\checkmark$
Synchro-check	$\checkmark$	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$
Automatic synchronization	$\checkmark$	$\checkmark$					$\checkmark$	$\checkmark$
Paralleling and protection	$\checkmark$	$\checkmark$					$\checkmark$	$\checkmark$
Advance AC & DC protection, monitoring and signal concentrator	$\checkmark$	$\checkmark$	$\checkmark$			$\checkmark$	$\checkmark$	$\checkmark$
Dynamic grid support	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$	$\checkmark$
RING protection and communication redundancy	$\checkmark$	$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Protection for medium and low voltage soft starters	$\checkmark$	$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
GCP Generator control panel SYNC+P	$\checkmark$	$\checkmark$					$\checkmark$	$\checkmark$
Bay control	$\checkmark$							
EZA/EZE (*) controller	$\checkmark$	$\checkmark$	$\checkmark$					$\checkmark$

(\*) EZA & EZE active and reactive power controller & mains decoupling reg. grid code compliance

 $\mathsf{EZA} = \mathsf{power generation plant} \quad \mathsf{EZE} = \mathsf{power generation unit} \quad \mathsf{LV} = \mathsf{low voltage} \quad \mathsf{MV} = \mathsf{medium voltage} \quad \mathsf{HV} = \mathsf{high voltage}$ 

### **Grid Code Compliance:**

- VDE-AR-N 4110:2018-11 / medium voltage (FGH certified)
- VDE-AR-N 4120:2018-11 / high voltage (FGH certified)
- G99



# Hardware capabilities

Device variant	F1	F2	F3	F4	GC
Dimensions					
Housing dimensions (w $\times$ h $\times$ d) 210 $\times$ 250 $\times$ 87 mm	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Front plate dimensions (w $\times$ h $\times$ d) 210 $\times$ 250 $\times$ 4 mm	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Cutout (w $\times$ h) 192 $\times$ 232 mm	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
LED indications					
3 status LEDs (trip: red, alarm: yellow, system: red/green)	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
8 multicolour alarm LEDs with slide-in strips (optional with push buttons)	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Membrane keyboard					
6 membrane keys (up, down, key, ack, on, off)	√	$\checkmark$	$\checkmark$	$\checkmark$	~
Display					
Graphic LC-display / touchscreen (320 × 240 pixel)		$\checkmark$	$\checkmark$	$\checkmark$	~
Detached HMI	(√)	(√)	(√)	(√)	(√)
Current measurement					
1 CT1 (3-phase, 0-32 xln for HW v1-2.x)	√	$\checkmark$	$\checkmark$	$\checkmark$	~
1 CT1-MP (separated measuring and protection CTs)	(√)	(√)	(√)	(√)	(√
1 CT2 (3-phase, 0-32 xln for HW v1-2.x)	(√)	(√)	(√)	(√)	(√
1 CT-GND1 (1-phase, 1A / 5A / 2 300 mA for HW 1-2.x)	√	√	✓	V	
1 CT-GND2 (1-phase, 1A / 5A)	(√)	(√)	(√)	(√)	(√
Voltage measurement		(*)	(*)	(*)	(*)
1 PT1 (3-phase, 0-1100V AC for HW1-2.x)			$\checkmark$	$\checkmark$	~
1 PT2 (3-phase, 0-1100V AC for HW1-2.x)					· ·
1 PT3 (3-phase, 0-1100V AC for HW1-2.x)				 ✓	
1 PT-GND1 (1-phase: meas.)		$\checkmark$	$\checkmark$	, ,	
Binary inputs		•	•	•	•
18 pcs (24/48/60/110/220V DC, 110/230V AC) for HW v1-2.x		$\checkmark$	$\checkmark$	$\checkmark$	~
Additional inputs possible with EBS-boards	(√)	(√)	(√)	(√)	(√
Binary outputs	(*)	(*)	(*)	(*)	(*
12 pcs (potential-free contacts, NO)		$\checkmark$	$\checkmark$	$\checkmark$	~
Additional outputs possible with EBS-boards	(√)	(√)	(√)	(√)	(√
Analog inputs and outputs	(*)	(*)	(*)	(*)	(*
Up to 4 analog inputs and 5 analog outputs	(√)	(√)	(√)	(√)	(√
Communication interfaces		(*)	(*)	(*)	(*)
1 Mini-USB (at side for device parameterization)		$\checkmark$	~	$\checkmark$	~
1 RS485 (Modbus RTU)		· · ·	· · ·		
1 USB-A (on front plate, for parameter setting)			· · ·		
1 CANBUS O Internal for detached HMI	(√)	(√)	(√)	(√)	(√
1 CANBUS 1		(↓)	(\)	(V) V	
1 CANBUS 2	(√)	(√)	(√)	(√)	(√
1 RJ45 for EBS and as serviceport/parameter setting	(√)	(√)	(√)	(√)	(√
1 RS485 for Profibus DP	(√)	(√)	(√)	(√)	(√
1 RJ45 or FO for IEC 61850, IEC 60870-5-104 and Modbus TCP	(√)	(√)	(√)	(√)	(√
2 RJ45 or FO for IEC 61850, IEC 60870-5-104 and Modbus TCP	(√)	(√)	(√)	(√)	(√
1 RS485 or FO for IEC 60870-5-103 or Modbus RTU (redundant)	(√)	(√)	(√)	(√) (√)	(√)
1 IRIG-B	(√)	(√)	(√)	(√) (√)	(√)
1 line differential communication via F0 for 2 km/20 km	(\sqrt)	(√)	(√) (√)	(√) (√)	(√)

✓ Standard (√) Option

# **Protection functions**

Device variant	tions (ANGL Code)	F1	F2	F3	F4	GC
	tions (ANSI Code)			( 1)	( 1)	( )
21	Distance protection			(√)	(√)	(√
21B	Generator backup protection			/	$\checkmark$	
21FL	Fault locator			✓	✓	~
24	Overexcitation U/F			$\checkmark$	$\checkmark$	~
25	Synchrocheck				✓	~
25A	Automatic synchronisation				(√)	~
27	Undervoltage			✓	$\checkmark$	~
270	Reactive power/undervoltage			<ul> <li>✓</li> </ul>	$\checkmark$	~
27T	Undervoltage, time-dependent			$\checkmark$	$\checkmark$	$\checkmark$
27/59TN	3rd Harm. stator-groundfault				$\checkmark$	$\vee$
32	Directional power			$\checkmark$	$\checkmark$	$\checkmark$
32N/G	Zero power		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
37	Undercurrent	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
40	Loss of field			$\checkmark$	$\checkmark$	$\checkmark$
46	Negative phase sequence 12	~	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
46BC	Negative phase sequence 12/11 (broken conductor)	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
47	Phase sequence/phase balance			$\checkmark$	$\checkmark$	$\checkmark$
48	Motor start up (incomplete sequence)	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
49	Thermal replica	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
49R	Thermal replica (rotor)	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
50BF	Breaker failure	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
50/51	Time overcurrent	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
51LR	Locked rotor	√	$\checkmark$	~	$\checkmark$	$\checkmark$
50/51G/N	Time ground overcurrent	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
51/46VR	Overcurrent (voltage restrained)			$\checkmark$	$\checkmark$	$\checkmark$
52	Pole discordance	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
59	Overvoltage			$\checkmark$	$\checkmark$	$\checkmark$
59AV	10 min overvoltage RMS protection			$\checkmark$	$\checkmark$	$\checkmark$
59N/G	Neutral voltage displacement (NVD)		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
64REF	Restricted earth fault (REF)	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
66	Start lock (motor)	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
67	Directional time overcurrent			$\checkmark$	$\checkmark$	$\checkmark$
67G/N/W	Directional time ground overcurrent		$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
74TC	Trip circuit supervision	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
78	Vector surge			$\checkmark$	$\checkmark$	$\checkmark$
79	Automatic reclose (AR)	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
81	Under-/overfrequency			$\checkmark$	$\checkmark$	$\checkmark$
81R	RoCoF (df/dt)			$\checkmark$	$\checkmark$	$\checkmark$
81RAV	Frequency supervised average (DF/DT)			$\checkmark$	$\checkmark$	$\checkmark$
86	Lockout relay	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
87	Transformer differential protection (2-winding only!)	(√)	(√)	(√)	(√)	(√
87LD	Line differential	(√)	(√)	(√)	(√)	(√
95i	Harmonics stabilizer	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
G59/G99	(ANSI 78 and 81R acc. to British grid code)			$\checkmark$	$\checkmark$	$\checkmark$
CLD	Cold load detection	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
CTS	Current transformer supervision	~	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
DCVM	DC voltage monitoring			$\checkmark$	$\checkmark$	~
MSM	Motor state monitor		$\checkmark$	 	 	· · ·
PTS	Potential transformer supervision	¥			· ·	
SOTF	Switch-on-to-fault	√	$\checkmark$	 ✓	· · · · · · · · · · · · · · · · · · ·	
TIG	Transient/intermittent ground fault protection	· · · · · · · · · · · · · · · · · · ·	(√)	(√)	(√)	(√
YG	Zero admittance ground fault protection		(√) (√)	(√) (√)	(√) (√)	(√



### **Software functions**

Device variant	F1	F2	F3	F4	GC
Control and interlocking					
Control and interlocking for up to 8 switching elements	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Power management					
Generator control					$\checkmark$
Measurement (indication)					
Current measurement values	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Voltage measurement values			$\checkmark$	$\checkmark$	$\checkmark$
Frequency measurement values			$\checkmark$	$\checkmark$	$\checkmark$
Power measurement values			$\checkmark$	$\checkmark$	$\checkmark$
Energy measurement values			$\checkmark$	$\checkmark$	$\checkmark$
Power factor values			$\checkmark$	$\checkmark$	$\checkmark$
Min/Max current measuring values (statistic)	~	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Min/Max current measuring values - time range			$\checkmark$	$\checkmark$	$\checkmark$
Recording functions					
Alarm control	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Active alarms/events	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Event recorder	✓	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Fault recorder	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Disturbance recorder	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Counters					
Operating hours	✓	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Energy counters			$\checkmark$	$\checkmark$	$\checkmark$
Switching operations (breaker control)	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Monitoring functions					
Wire fault supervision: binary inputs	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Short circuit supervision: binary inputs	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
LVM - limit value monitoring	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Logical functions					
PLC ( programmable logic control)	✓	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Graphical functions					
Configurable menu pages	✓	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Vector representation of measuring values	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Representation of harmonics	~	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Synchronoscope				$\checkmark$	$\checkmark$
Goose					
128 virtual inputs	(√)	(√)	(√)	(√)	(√
128 virtual outputs	(√)	(√)	(√)	(√)	(√
Security					
User-level/role-based security access	✓	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Password-protected access by HMI	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Parameter for blocking settings change over Ethernet	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Ethernet service port for isolated access	√	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Network protocols and time synchronisation					
RSTP (rapid spanning tree protocol)	(√)	(√)	(√)	(√)	(√
HSR (high-availability seamless redundancy), IEC 62439-3	(√)	(√)	(√)	(√)	(√
PRP (parallel redundancy protocol), IEC 62439-3	(√)	(√)	(√)	(√)	(√
SNTP (simple network time protocol)	(√)	(√)	(√)	(√)	(√
PTP (precision time protocol)	(√)	(√)	(√)	(√)	(√
IRIG-B (inter-range instrumentation group)	(√)	(√)	(√)	(√)	(√
Hot standby-dual-homing	(√)	(√)	(√) (√)	(√)	(√

### HMI

SYMAP<sup>®</sup>Compact+ HMI is highly customizable and user-friendly.

#### **Display:**

- large full colour touchscreen with user-friendly interface
- user-defined function keys
- 4 configurable user pages: single line, measurement indications, text, buttons, bar graphs, graphics, configurable background, graphic elements, button colour, page links . . .
- adjustable parameters via HMI
- password-protected access and user-level role

#### Keys:

· Keys on touchscreen and front plate

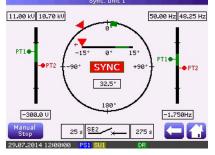
#### LEDs:

Standard device:

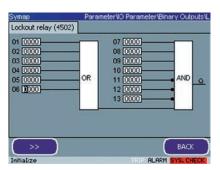
- 8 programmable LEDs (optional with push buttons)
- 3 status LEDs (system and user-programmable status)
- graphical, programmable LEDs on touchscreen

PROTECTION	
Protection	
General	
ANSI 21 - Distance protection	
ANSI 21FL - Fault locator	
ANSI 25 - Synchronizing	
ANSI 25A - Automatic synchronizing	
ANSI 27 - Undervoltage	
ANSI 27Q - Reactive power / undervoltage	
ANSI 27T - Time dependent undervoltage	•
	]
29.07.2014 12:00:00 PS1 SU1 DR	

Protection



Synchronisation



Programmable logic functions







Vector diagram

## **Alarms and PLC**

### Alarms

The active alarm page is automatically activated when an alarm occurs. Up to 464 alarms can be set in the alarm list with up to 50 alarm groups. With every alarm it is possible to set the following:

- two trigger events
- alarm text
- conditions: OFF, Latched, Unlatched and No ACK
- text colour, LED colour and graphic LED colour
- blocking events
- alarm groups
- recording of alarms in recorder functions
- remote ACK
- acoustic alarm



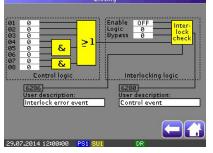
Alarm



### PLC

A large number of PLC logics and function blocks, user-programmable inputs and outputs and predefined logical event numbers allows the user to create powerful control and automation functions.





Туре	No. of available logic elements
AND/OR	500
NOT (inverter)	30
XOR (exclusive OR)	20
Flip-flop	20
Counter	20
Timer	80
Timer switch	20

Generator control

**Closing conditions** 

R	ec	or	de	ers

#### **Event recorder**

The event history saves up to 10.000 events by using the first-in-first-out (FIFO) principle. Each event provides information such as:

- the consecutive number
- the event number
- the event text
- date and time stamp

Events are recorded with a temporal resolution of 1 ms and will be displayed in chronological order. The latest event is on top of the event list.

#### **Fault recorder**

The fault recorder saves up to 1.000 recordings by using the first-in-first-out (FIFO) principle. The fault recorder records:

- all relevant file information (record number, trigger-event number, event text, date and time stamp)
- all available measuring values of current, voltage and frequency (depending on the SYMAP<sup>®</sup>Compact+ device variant) for one record

#### **Disturbance recorder**

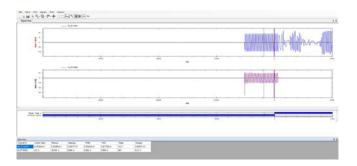
For the "disturbance recorder" function, the device is equipped with a volatile 20 MB RAM-memory to buffer the measuring data. That RAM-memory can be divided in up to 10 individual memory sections (buffers for recorded data). Each record will be automatically transferred to an 8 GB SD card. One record can be max. 63.31 s long.



Event recorder

No.	Event	Event name	Date	Time	
0	2238	ANSI 74TC trip	29.01.15	11:25:40.000	Γ
1	1075	ANSI27-3 trip	29.01.15	11:25:41.255	
2	1067	ANSI27-2 trip	29.01.15	11:25:42.510	
3	1059	ANSI27-1 trip	29.01.15	11:25:43.765	
4	2238	ANSI 74TC trip	29.01.15	11:25:44.021	
5	1075	ANSI27-3 trip	29.01.15	11:25:45.276	
6	1067	ANSI27-2 trip	29.01.15	11:25:46.531	
7	1059	ANSI27-1 trip	29.01.15	11:25:47.786	
8	2238	ANSI 74TC trip	29.01.15	11:25:48.042	
9	1075	ANSI27-3 trip	29.01.15	11:25:49.297	
10	1067	ANSI27-2 trip	29.01.15	11:25:50.552	5
Trigger 🗧 🗲					

Fault recorder



### Communication

The total number of protocols that can be run simultaneously depends on the number of communication interfaces. The protocols under Ethernet interface Modbus TCP, IEC 61850 and IEC 60870-5 can always work simultaneously.

### **Communication interface**

#### Standard port

- one USB-A (on front plate; for parameter setting)
- one Mini-USB (on the side for parameter setting)
- one CANBUS 0 (internal for detached HMI)
- one CANBUS 1 (factory protocol)
- one CANBUS 2 (factory protocol optional)
- one RS485 port

#### **Optional**

- one fiber optic interface (line diff. protection / SCADA)
- one RS485 port (Modbus RTU or IEC 60870-5-103)
- one RJ45 service port (side)
- one RJ45 port (rear)
- two RJ45 ports (rear)
- one fiber optic port (rear)
- two fiber optic ports (rear)
- IRIG-B port

#### **Protocols**

- Profibus DP (option)
- Modbus RTU (standard)
- Modbus RTU redundant (option)
- Modbus TCP/IP (option)
- IEC 60870-5-103 (option)
- IEC 60870-5-104 (option)
- IEC 61850 Ed. 1 & Ed.2 (option)
- proprietary protocols

### Network protocols and time synchronization

- RSTP (rapid spanning tree protocol)
- HSR (high-availability seamless redundancy), IEC 62439-3
- PRP (parallel redundancy protocol), IEC 62439-3
- SNTP (simple network time protocol)
- Hot standby-dual-homing
- IRIG-B



	Communic	ation	
C	ommuni	cation	
IEC 61850			
IEC 870-5-103			
IEC 60870-5-104			
Other settings			
CAN bus 1			
FTP			
RSTP			
IRIG-B			
29.07.2014 12:00:00	PS1 SU1	DR	

Communication



Meters



### **High-speed GOOSE**

#### GOOSE

SYMAP<sup>®</sup>Compact with a number of virtual inputs and outputs allows to extend the use of GOOSE messages for various applications. Most important, it can provide additional safety and flexibility for a wide range of applications.

- 128 virtual inputs
- 128 virtual outputs

### **High-speed GOOSE**

Under normal conditions, the response time for GOOSE messages incl. application time is approx. 2.7 ms. Under GOOSE performance testing conditions (abnormal conditions), the response time can be up to 1-1.5 ms longer in 99 % of logs and in 1 % a bit longer. However, messages are never lost and there is no further processing.

#### Note

The GOOSE performance test created by KEMA is the only test which shows the reliability of the GOOSE message in substations.

Application time + Communication time is approx. 2.7 ms

Communication time is approx. 0.5 ms

4

#### SYMAP<sup>®</sup>Compact+



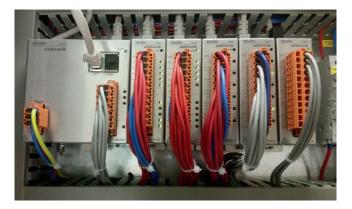
#### SYMAP<sup>®</sup>Compact+

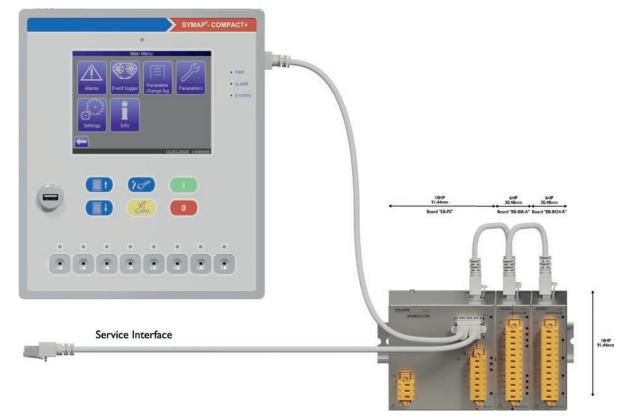


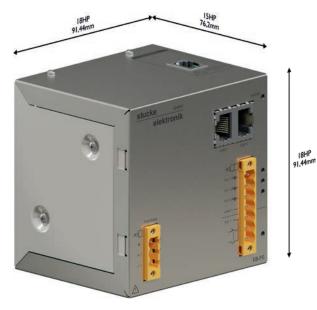
### **Extension Board System – EBS**

The number of binary inputs and outputs can be increased with the Extension Board System (EBS). It consists of several board types with different functions. Each board is designed for DIN rail mounting according to standard DIN TS35. The maximum number of binary inputs and outputs via extension boards besides the SYMAP®Compact+ basic unit are:

- 50 EBS binary inputs
- 24 EBS binary outputs







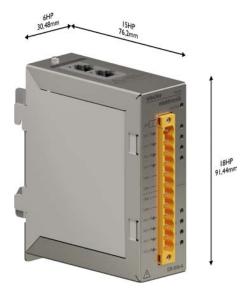
### EB-PS

- power supply
- 1 system LED
- 3 RJ45 ports and 3 binary inputs with LED status
- 3 Bls (Un: 12/24/48/60/220 V DC; 110 V AC/DC; 230 V AC: parameterizable)

Housing dimensions (w  $\times$  h  $\times$  d): 91.5  $\times$  91.5  $\times$  76.2 mm



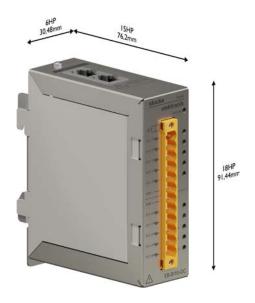
### **Extension Board System – EBS**



### EB-BI8-A

- 8 binary inputs with LED status
- 2 independent voltage groups
- Bls (Un: 12/24/48/60/220V DC; 110V AC/DC; 230V AC: parameterizable)

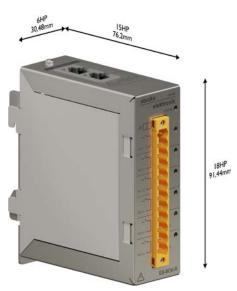
Housing dimensions (w  $\times$  h  $\times$  d): 30.5  $\times$  91.5  $\times$  76.2 mm



### EB-BI10-OC

- 10 binary inputs (opto-couplers)
- 2 independent voltage groups
- Bls (Un: 12/24/48/60/220V DC; 110V AC/DC; 230V AC: parameterizable)

Housing dimensions (w  $\times$  h  $\times$  d): 30.5  $\times$  91.5  $\times$  76.2 mm



#### EB-B06-R-6

6 binary outputs (NO contacts)

Housing dimensions (w  $\times$  h  $\times$  d): 30.5  $\times$  91.5  $\times$  76.2 mm



### EB-B04-R-4

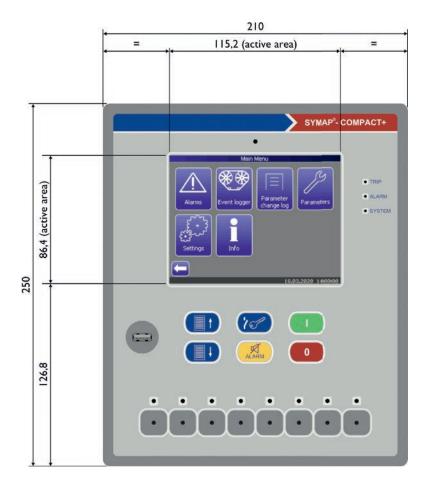
• 4 binary outputs (change-over contacts)

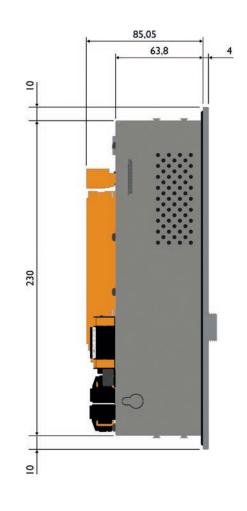
Housing dimensions (w  $\times$  h  $\times$  d): 30.5  $\times$  91.5  $\times$  76.2 mm

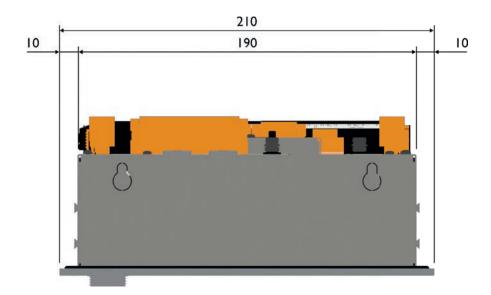
### **Dimensions**

SYMAP<sup>®</sup>Compact + has a compact housing with a small depth. The 90 mm depth including terminal plugs is suitable for almost any compartment, for both shallow and/or narrow compartments.

For retrofit projects it can save additional mechanical extensions and work when mounting and adjusting the device on the compartment door.







#### **Dimensions:**

Width:210 mmHeight:250 mmDepth:90 mm (incl. terminal plugs)Weight:approx. 2.5 kg



### **Reliability and security**

SYMAP<sup>®</sup>Compact+ has up to five microcontrollers for better performance and reliability. One microcontroller for measurement and protection functions (MU), one for control functions (CU), one for the graphic unit (GU), one for communication (ComU) and one for additional inputs and outputs (EBS). In the rare case of a broken touchscreen or damaged graphic unit, the device can still work, or, in case the robust communication card is in failure, protection and control will still work. If control or protection is in failure, the communication card can remotely send the alarm message that the device is in failure. The intermediate

#### **Five microcontrollers:**

- 1. Control Unit CU
- 2. Measurement and Protection functions MU
- 3. Graphic Unit GU
- 4. Communication Unit ComU (optional)
- 5. Extension Board System (I/O) EBS (optional)

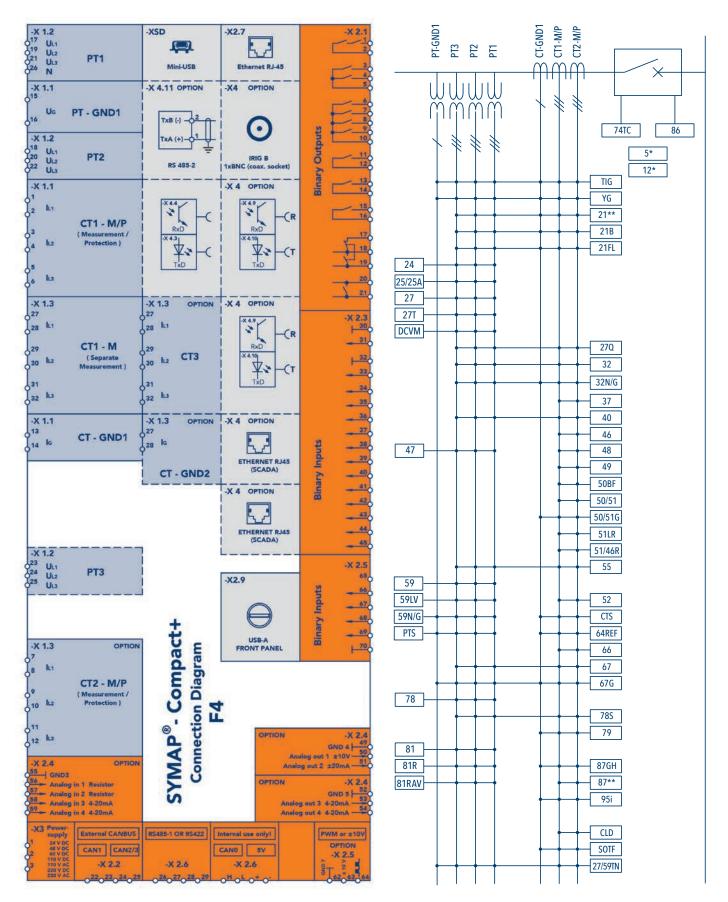
### **Technical table**

communication between microcontrollers covers different sorts of watchdog functions and self-diagnostic tasks.

The device has two independent microcontrollers for Ethernet communication: one for communication protocols, network protocols and for service tasks such as parameterization, protection and event history download and one independent Ethernet port and microcontroller for service tasks such as parameterization, protection and event history download for isolated connection for better cyber security.

Description	Specification				
Design	flush-mounted housing for front panel cutou				
Display	graphical LC-display / touchscreen (320 × 240	pixel), screen refresh rate: 250 ms, cyclic			
Dimensions (w $\times$ h $\times$ d)	SYMAP <sup>®</sup> Compact+: 210 × 250 × 90 mm	SYMAP <sup>®</sup> Compact+: 210×250×90 mm			
Front panel cutout (w $ imes$ h)	SYMAP <sup>®</sup> Compact+: 192 × 232 mm	SYMAP <sup>®</sup> Compact+: 192 × 232 mm			
Weight	SYMAP <sup>®</sup> Compact+: approx. 2.5 kg	SYMAP <sup>®</sup> Compact+: approx. 2.5 kg			
Installation position	vertical, +/-34°				
	according to ordering options:	according to ordering options:			
	24V DC or	24V DC or			
Power supply	48V DC or				
	60V DC or				
	110V AC/DC, 220V DC, 230V AC				
Power consumption	< 20 W				
Rechargeable battery	$2 \times 100$ mAh, removable batteries, accessible	on the housing rear			
External fuse	4A; "T-type"				
Boot phase	duration between switching on power supply	to activation of device functions (full functionality) is 10 s			
Ducto stice to us a	front panel	IP54 (IEC 60529)			
Protection type	back housing	IP20 (IEC 60529)			
(man a stirm (man))	spring-loaded terminals	max. 1.5 mm <sup>2</sup>			
Cross section (max.)	measuirng input terminals (CT, PT)	max. 6 mm <sup>2</sup>			

## Capabilities





# Compatibility tests – electromagnetic capability (EMC)

Description	Specification/test method				Standard			
	Conducted emission							
		Frequency (MHz)		Class A Buv)				
	Auxiliary power supply port		quasi-peak	average	EN 60255-25:2000 EN 55022:2010			
		0.15 - 0.5	79	66	EN 61000-6-4:200			
		0.5 - 5.0	73	60				
		5.0-30.0	73	60				
	Radiated emission							
	Fully operating device	Frequency (MHz)		ı (at 3m) ıV/m)	EN 60255-25:2000			
	Note: radiated emission test above 1 GHz ist not applicable since the highest	30-230		50	EN 55022:2010			
	internal frequency is less than 108 MHz	230 - 1000	Ļ	57	EN 61000-6-4:200			
	Immunity to damped oscillatory wave							
			2.5 kV					
		Aux power supply,	common mode 1 kV		_			
	Damped oscillatory wave	Bls, BOs, CTs and VTs		kV tial mode	EN 60255-21-1			
Electromagnetic			1 kV		-			
compatibility		Communication	Communication	kV	_			
all tests were performed	Slow oscillatory wave				EN 61000-4-18			
acc. to EN 60255-26	Fast oscillatory wave				LN 01000-4-10			
	Immunity to electrostatic discharge							
	Discharge voltage - on both polarities for at least 1 s - at least 10 discharges at each point	Contact (level x) = 15 kV Air (level 4) = 15 kV			EN 60255-22-2:20 EN 61000-4-2:199 +A1:1999 + A2:2001 IEEE C37.90.3-200			
	Immunity to radiated RF electromagnetic fi	elds						
	Frequency sweep	80-2700 MHz 80-1000 MHz (keying tes	80-2700 MHz					
	Field strength	10/20 V/m 20 V/m (keying test)	10/20 V/m		1			
	Modulation	1kHz sine wave, 80 %, Al	N modulation		EN 60255-22-3:20			
	Frequency step	1 % of fundamental			IEEE C37.90.2-200			
	Dwell time	2 s			EN 61000-4-3:200			
	ON/OFF period	2s/2s			+A1:2008			
	Polarity of antenna	horizontal and vertical						
	Test distance	3m for the test level 10V, 1.8 m for the test level 20						
	Tested spot frequencies (MHz)	80, 160, 450, 900, 1850,	1890, 2150		1			

# Compatibility tests – electromagnetic capability (EMC)

Description	Specification/test method	Standard		
	Immunity to fast transients (severity level 4)			
	Auxiliary power supply	Repetition frequency	50 kHz and 100 kHz 2.5 kHz	
	Functional earth Binary inputs Binary outputs CTs	Burst duration	15ms at 2.5kHz and 5kHz, 0.75ms at 100kHz	
	VTs	Test duration	60 s at each polarity	
	V IS	Common mode	4 kV	EN 60255-22-4:2008
		Transverse mode	4 kV	EN 60255-4-4:2004
		Repetition frequency	50 kHz and 100 kHz	IEEE C37.90.1-2002
	Communication	Burst duration	15 ms at 2.5 kHz and 5 kHz, 0.75 ms at 100 kHz	
	(over capacitive coupling clamp)	Test duration	60 s at each polarity	
		Common mode	2 kV at 5 kHz and 100 kHz, 4 kV at 2.5 kHz	-
		Transverse mode	0 kV	
compatibility all tests were performed	Immunity to surge voltages (severity level 4) Auxiliary power supply functional	Common mode	4 kV	
acc. to EN 60255-26	Earth binary inputs Binary outputs CTs VTs Fully operating device Note: The operating time of instantaneous protection function elements shall be time delayed by 30 ms to prevent mal-operation	Differential mode	2 kV	EN 60255-22-5:200 EN 61000-4-5:2006
	Communication	Screen	4kV	
	Immunity to conducted disturbance (severity	level 3)		
	Frequency range	0.15 MHz-80 MHz		
	Spot frequencies	27 MHz, 68 MHz		
	Field strength	10Vr ms		EN 60255-22-6:200
	Modulation	1 kHz sine wave, 80 %,	, AM modulation	EN 61000-4-6:2007
	Dwell time	2 s 10 s (spot frequencies)		
	Immunity to electrical disturbance (class A)			



# Compatibility tests – electromagnetic capability (EMC)

Description	Specification/test method			Standard		
	Immunity to electromagnetic fields (severity level 5)					
-	Field strength	100 A/m for 1 min and 1000 A/m for 3 s, 50/60 Hz		EN 61000-4-8:2010		
-	Immunity to pulsed electromagnetic field (se					
	Field strength 1000 A/m					
-	No. of pulses	5 of each polarity		EN 61000-4-9:1993		
-	Time between pulses	10 s				
	Immunity to damped oscillatory magnetic field (severity level 5)					
-	Frequency	100 kHz and 1 MHz		EN 61000-4-10:199		
-	Field strength	field strength 100 A/m (peak)				
-	Repetition rate	40/s at 100 kHz and				
		400/s at 1 MHz				
	Test duration	2s				
-	Positions	X, Y, Z				
compatibility 	W IC P	Specification 0 % (50 ms)	Performance level			
all tests were performed	Voltage dips (110 V DC power supply)	0 % (50 ms)	A			
acc. to EN 60255-26		40 % (200 ms)	C	_		
		70 % (500 ms)	С			
		0 % (25 cycles)	A			
-	Voltage dips (230V AC power supply)	40 % (10/12 cycles at 50/60 Hz)	С	EN 60255-11:2010		
		70 % (10/12 cycles at 50/60 Hz)	С			
	Voltage interruptions (110V DC)	0 % (5 s)	C	EN 61000-4-11:200		
	Voltage interruptions (230V AC)	0 % (250/300 cycles at 50/60 Hz)	C	EN 61000-4-17:199; EN 61000-4-29:200		
	Alternating component in DC voltage (DC power supply)	15 % of rated value of 100/120 Hz at rated 50/60 Hz)	A			
	Gradual shutdown/startup (for DC power supply)	60 s shutdown, 5 min power off, 60 s startup	C			
	Reversal of DC power supply polarity	1 min	(required C) performed at A			

# **CT and PT data**

Description	Specification					
	The following specifications of measuring accuracy are only valid for the set nominal frequency: 50 Hz/60 Hz					
	Deviation (magnitude)					
	Secondary nominal current In:	1A				
		0.021×In	deviation $\leq 0.5$ % In			
		110×In	deviation ≤ 0.5 % of meas. value			
	Measuring ranges:	1020×In	deviation ≤ 1 % of meas. value			
		2032×In	deviation ≤ 3 % of meas. value			
	Temperature influence:	060°C	deviation 1 % In			
	Frequency influence					
CT1	- with adaption of sample time:	fn +/-5Hz	deviation $\leq$ x %/Hz			
CT-GND1 CT2	- constant sample time:	fn +/-5Hz	deviation $\leq$ x %/Hz			
CT-GND2	Harmonics influence:	20 % of 3rd or 5th harmonic	deviation $\leq$ 1 % In			
	Secondary nominal current In:	5A 0.021×In	deviation < 0.5.0/ la			
			$\frac{\text{deviation} \le 0.5 \% \text{ ln}}{\text{deviation} \le 0.5 \% \text{ of meas. value}}$			
	Measuring ranges:	12×ln 220×ln	deviation $\leq 0.5$ % of meas. value deviation $\leq 1$ % of meas. value			
		220×III 2032×In	deviation $\leq 1\%$ of meas. value			
	Tomporatura influence	060°C	deviation $\leq 3\%$ of meas. value deviation $\leq 1\%$ ln			
	Temperature influence Frequency influence	060 C				
	- with adaption of sample time:	fn +/-5 Hz	deviation ≤ x %/Hz			
	- constant sample time:	fn +/-5 Hz	deviation $\leq x \%/Hz$			
	Harmonics influence:	20 % of 3rd or 5th harmonic	deviation $\leq 1\%$ ln			
	Deviation (magnitude)					
	Total measuring range:	23000 mA				
		2100 mA	deviation $\leq 1$ mA			
	Measuring ranges:	100-2500 mA	deviation $\leq 1\%$ of meas. value			
CT-GND		25002800 mA	deviation $\leq 3\%$ of meas. value			
(sensitive input)	Temperature influence:	060°C	deviation $\leq 1\%$ ln			
	Frequency influence					
	- with adaption of sample time:	fn +/-5 Hz	deviation $\leq$ x %/Hz			
	- constant sample time:	fn +/-5 Hz	deviation $\leq$ x %/Hz			
	Harmonics influence:	20 % of 3rd or 5th harmonic	deviation $\leq 1 \%$ In			
	Power consumption					
	1A inputs:	at 1×In:	approx. 0.1 VA			
CT1		at 20 $\times$ ln:	approx. 2.8 VA			
CT2 CT-GND1		at 100 × In:	approx. 1.5 kVA			
CT-GND2	5A inputs:	at 1×In:	approx. 0.4 VA			
CLONDS		at 20 $\times$ ln:	approx. 45 VA			
		at 100×In:	approx. 15 kVA			
	Note: with a connecting cable (4 mm <sup>2</sup> , length 2.5 m) and a 5A current transformer, the total load at 20 × ln (5A) amounts to 227VA					
CT-GND1 (sensitive input)	CT-GND1 (sensitive input)					
	23000 mA:	at 100 mA:	approx. 0.007 VA			
	2JUUU IIIA.	at 3000 mA:	approx. 2.8 VA			

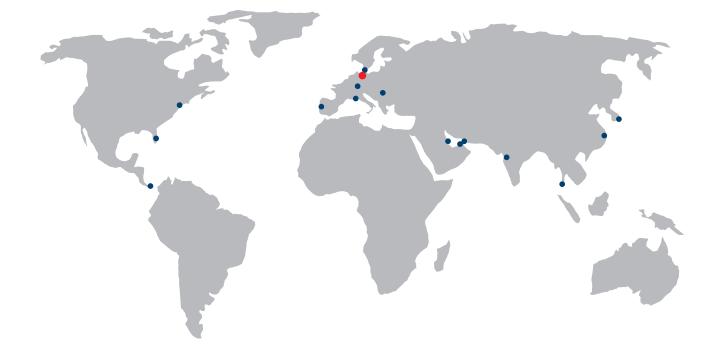


# CT and PT data

Description	Specification					
	AC overcurrent proof					
CT1 CT-GND1 CT2 CT-GND2	···· ··· ···· ··· ··· ··· ··· ··· ···	at 250 × In:	for 10 ms (half-oscillation)			
	1A inputs:	at 100×In:	up to 1 s			
		at $30 \times \ln$ :	up to 10 s			
		at 20 $\times$ ln:	continuous			
	5A inputs:	at 250 × In:	for 10 ms (half-oscillation)			
		at 100×In:	up to 1 s			
		at $30 \times ln$ :	up to 10 s			
		at 4×In:	continuous			
CT-GND (sensitive input)	AC overcurrent proof					
	23000mA:	at 50A:	for 10 ms (half-oscillation)			
		at 30A:	up to 1 s			
		at 15A:	up to 10 s			
		at 3A:	continuous			
	Typical nominal voltages Un (AC): 100V/110V/400V/(690V) Measuring ranges (parameterizable PT input modes)					
	Low range:	0200V AC				
	High range:	01000V AC				
	Caution: Product design accords to pollution degree 2, overvoltage category 3, for measurement phase-to-neutral voltages up to 300V RMS!					
PT1 PT-GND1 PT2 PT3	Deviation magnitude					
	Measuring ranges:	0.051.0×Un:	deviation $\leq$ 0.9 % of Un			
		1.02.0×Un:	deviation $\leq$ 0.4 % of Un			
	Power consumption					
	Load per phase:	at Un=100 V:	approx. 0.1 VA			
		at Un=200 V:	approx. 0.2 VA			
		at Un=400 V:	approx. 0.4 VA			
		at Un=700 V:	approx. 1 VA			
	AC overvoltage proof					
		2000V:	up to 1 s			
		2×Un:	continuous			



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